(b) whether the State has requested for additional grant, owing to revised budget estimates;

(c) if so, by when necessary sanction of the Central Government is likely to be accorded and funds therefor released to the State Government;

(d) whether the State has requested for release of 1 st instalment of the approved grant for electrification in nine districts of the State; and

(e) if so, the details thereof and Government response thereto?

THE MINISTER OF POWER (SHRI SUSHILKUMAR SHINDE): (a) The Monitoring Committee on RGG VY has accorded approval for 17 projects covering release of 631828 BPL connections with an outlay of Rs.37539.07 lakh for execution during 10th Plan period. Subsequently, six projects involving an outlay of Rs.l 7909.80 lakh for release of 206368 BPL connections have been approved for execution during Phase-I of 11th Plan period. Project-wise details are given in the enclosed Statment-I (See below).

(b) Yes, Sir. Karnataka Govt, submitted revised cost estimates of 17 sanctioned projects for execution during 10th Plan, of which the Monitoring Committee on RGGVY has accorded its approval for 10 projects and the balance 07 are yet to be approved. Project-wise details are given in the enclosed Statement-II (See below).

(c) Funds under RGGVY are released in instalments commensurate with the progress reported by the implementing States/agencies, fulfillment of the pre-requisites as also availability of funds. Karnataka State has availed an amount of Rs.256.36 crore under 17 RGGVY projects sanctioned for execution during 10th Plan, upto 25th February, 2008 as per the details given below:

	Year	Amount released (Rs. in crore)
	2005-06	72.59
	2006-07	87.36
	2007-08	96.41
-	TOTAL:	256.36

(d) and (e) Of the nine district based projects, the Monitoring Committee on RGGVY has accorded approval for execution of six projects during Phase-I of the 11th Plan period and the balance three project are to be considered during Phase-II of the 11th Plan period, the details are given in enclosed Statement-I (See below).

The first instalment against the sanctioned six projects for execution during Phase-I of the 11 th Plan shall be released on completion of pre-requisites in terms of RGGVY guidelines/, sanction letter.

Statement-I

Project-wise details of RGGVY Projects in Karnataka as on 19.02.2008

Sl. No.	Name of State & Districts	Date of receipt of project	Name of Implementing Agency	Whether habitations below 300 covered	Villages covered for household electrification under the project				Habitations covered for household electrification under the project			Total No. of households to be provided access to electricity incl BPL	Total No. of connections proposed to be released to rural households (incl BPL HH)	No. of BPL HHs electrified under the project	Revised project cost due to BPL cost and agency charges
					No. of un-electrified villages	No of de-electrified villages	No of electrified villages	Total No. of villages covered for household electrification	No. of un-electrified habitations to be electrified for household electrification	No of electrified habitation covered for electrification	Total No. of Habitations covered under the project				
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16
1	Banglore (Rural)				0	0	2043	2043	30	1844	1874	73493	73493	39406	2604 31
2	Tumkur		BESCOM		12	0	3224	3236	1175	1865	3040	49833	49833	26094	162624
3	Davanagere		BESCOM		0	0	795	795	102	482	584	96885	96885	50472	2972 00
4	Kolar		BESCOM		0	0	3307	3307	260	551	811	75787	75787	36744	2201 02
5	Chitradurga		BESCOM		2	0	1174	1176	170	703	873	72162	72162	36188	2923.54
6	Mandya		CESCO		0	0	1404	1404	12	718	730	26384	26384	8760	819.03
7	Hassan		CESCO		35	0	2471	2506	672	874	1546	159925	159925	41565	3253.64
8	Mysore		CESCO		0	0	1478	1478	1245	454	1699	152077	152077	92345	3741 88
9	Raichur		GESCOM		0	0	814	814	642	584	1226	56172	56172	28335	2178.25
10	Bellary		GESCOM		0	0	537	537	927	624	1551	89477	89477	45889	2253.91
11	Koppal		GESCOM		0	0	624	624	608	794	1402	55761	55761	28515	1772.68
12	Bidar		GESCOM		0	0	613	613	89	439	528	48316	48316	25863	1673 53
13	Bijapur		HESCOM		0	0	665	665	858	471	1329	90658	90658	48899	2329.21
14	Dharwad		HESCOM		0	0	388	388	388	100	488	31806	31806	21936	1329 37
15	Gadag		HESCOM		0	0	321	321	167	322	489	116443	116443	27911	1382.01
16	Haveri		HESCOM		0	0	690	690	168	553	721	61557	61557	39429	1961 37
17	Bagalkot		HESCOM		0	0	604	604	538	439	977	63203	63203	33477	2557.08
	SUB-TOTAL: (A)				49	0	21152	21201	8051	11817	19868	1319939	1319939	631828	37539 07

1	2	3	4	5	6	7	8	9	10	11	12	14	15	16	17
	(B) Sanctioned during 11th plan														
1	Belgaum	23.8.2005	HESCO'M	Y	5	0	1131	1136	551	1002	1553	163192	163192	62430	458021
2	Chamrajnagar	9 8.2005	CESCOM	Y	0	0	422	422	512	849	1361	69762	69762	22781	1131.81
3	Chickmagulur	25 8 2005	HESCOM	Y	1	0	1033	1034	462	2468	2930	58600	58600	19429	3041 15
4	Gulbarga (Revised)	26.7.2005	GESCOM	Y	0	0	1344	1344	1088	1707	2795	130939	130939	58973	432524
5	Shimoga	18.8.2005	MESCOM	Y	48	0	1471	1519	1290	2895	4185	41964	41964	23098	2344.15
6	Uttar Kannada	23.8.2005	HESCOM	Y	29	0	1219	1248	604	5724	6328	34614	34614	19657	2487.24
	SUB-TOTAL: (B)				83	0	6620	6703	4507	14645	19152	499071	499071 .	206368	17909.80
	(C) Projects for consideration of approval by Monitoring Committee/Under Process														
I	Belgaum Co		HKR RE		0	0	123	123	165	12	177	17393	17393	14074	72108
1	SUB-TOTAL: (C)				0	0	123	123	165	12	177	17393	17393	14074	721.08
	(D) Projects to be sanctioned in Phase 11 of 11th **plan**														
1	Dakshina Kannada				0	0	371	371	3019	13S1	4370	62291	62291	14820	2459.81
2	Kodagu		MESCOM		0	0	296	296	128	481	609	96394	96394	39669	3360.92
3	Udupi		MESCOM		0	0	256	256	935	2514	3449	27628	27628	9688	1444.61
3	SUB-TOTAL (D)				0	0	923	923	4082	4346	8428	186313	186313	64177	7265.34
	TOTAL: (A+B+C+D)				132	0	28818	28950	16805	30820	47625	2022716	2022716	916447	63435.29

Statement II

Project-wise details of 17 Sanctioned Projects

(Rs. in crores)

Sl. No.	Name of District	Name of Imp. Agency	Sanctioned & Awarded		Details of cost		
			Villages to be Electrified	BPL Hhs to be Electrified	Sanctioned as per DPR	Contract awarded cost	Sanctioned award cost
1	2	3	4	5	6	7	8
(A) Revised cost estimates approved by Monitoring Committee							
1	Dharwad	HESCOM	0	21936	1328.87	2288.38	2047.0?
2	Haveri	HESCOM	0	39429	1960.03	3432.68	3005.27
3	Gadag	HESCOM	0	27911	1381.99	2200.74	1837.90
4	Bagalkot	HESCOM	0	33477	2556.54	4332.43	3976.57
5	Bijapur	HESCOM	0	48899	2329.20	3819.66	3186.42
6	Banglore (Rural)	BESCOM	0	39406	2604.31	4140.67	3867.59
7	Tumkur	BESCOM	0	26094	1626.24	2589.20	2396.89
8	Kolar	BESCOM	0	36744	2201.02	3535.28	3264.51
9	Davanagere	BESCOM	0	50472	2972.00	4934.45	4565.23
10	Chitradurga	BESCOM	2	36188	2923.54	4515.39	4263.52
	Sub Total (A)		2	188904	21883.73	35788.88	32430.97
(B) Revised cost estimates put up and yet to be approved by Monitoring Committee							
1	Bidar	GESCOM	0	25863	1673.52	2914.12	
2	Koppal	GESCOM	0	28515	1732.68	3056.81	
3	Raichur	GESCOM	0	28335	2178.25	3627.75	
4	Bellary	GESCOM	0	45889	2253.91	3937.88	
5	Hassan	CESCO	35	41565	3253.67	5880.78	
6	Mysore	CESCO	0	92345	3741.88	6506.35	
7	Mandya	CESCO	0	8760	819.02	1462.37	
	SUB TOTAL (B)		35	271272	15652.93	27386.06	0.00
	TOTAL (Received)		37	460176	37536.67	63174.93	32430.97

Power shortage in Eastern India

1026. MS. SUSHILA TIRIYA: Will the Minister of POWER be pleased to state:

(a) whether it is a fact that eastern India once had surplus power and is now on the verge of major crisis;

(b) if so, the reasons therefor; and

(c) the steps taken in this regard?

THE MINISTER OF POWER (SHRI SUSHIL KUMAR SHINDE): (a) to (c) The Surplus power used to be available on a sustained basis in the Eastern Region (ER). During the current year, (April, 2007 to January, 2008) the energy and peak shortage in the Eastern Region has been of the order of 4.6% and 6% respectively. As compared to the Eastern Region the energy and peak shortage in the country as a whole is of the order of 9% and 15.2% respectively. The main reasons for shortage of power in the Eastern Region are inadequate capacity addition within the Region vis-a-vis the growth in demand, poor performance of generating units in some of the States and reduced availability of power during the winter months due to reduction to water inflows into Tala Hydro Power Stations.

After meeting held in the Central Electricity Authority (CEA) with the constituent States/Utilities of the Eastern Region at New Delhi on 30th January, 2008, the CEA has forwarded detailed recommendations to the Ministry of Power, which are given below:

(i) 153 MW of Tala unallocated power may be continued to Northern Region.

(ii) Restoration of 343 MW from Farakka and Kahalgaon Stage-I to Eastern Region Constituents by equivalent diversion (of 343 MW) from Kahalgaon State-II be done in phases as and when Kahalgaon-Il units 5,6 and 7 become operational.

(iii) 150 MW from Kejia Unit 5 may be supplied by DVC to command area/Jharkhand/ West Bengal immediately on commissioning of the Unit.

(iv) 150 MW from Mejia Unit 6 after commissioning of the Unit may be swapped with Kahalgaon State-I and Farakka Power.

Power Sharing Agreement

1027. SHRIO.TLEPCHA:
SHRI SANTOSH BAGROD1A:

Will the Minister of POWER be pleased to state:

(a) whether any agreement was signed between the Union Government and the State Governments of Punjab, Haryana and Rajasthan regarding sharing of power generated in hydel power projects of Punjab;

(b) if so, whether the share of Rajasthan has been finalized in respect of projects covered under the agreement;

(c) if not, the reasons therefor;

(d) whether the Union Government proposes to refer the claims of Rajasthan for power sharing in hydel project of Punjab to the Supreme Court; and

(e) if not, the reasons therefor and the steps being taken to expedite the finalization of Rajasthan's share in the projects mentioned in the agreement?

THE MINISTER OF POWER (SHRI SUSHIL KUMAR SHINDE): (a) to (e) An agreement was reached between the States of Punjab, Haryana & Rajasthan and Government of India on 10.05.1984 wherein it was agreed that in view of the claims raised by Haryana & Rajasthan for sharing of power in Anandpur Sahib Hydel Project, Mukerian Hydel Project, Thein Dam project, UBDC State-II and Shahpur Kandi hydel Scheme, the Government of India shall refer